

Daily Generation of APGCL for 10.09.2025 and Status at 08:00 Hrs of 11.09.2025								
THERMAL								
Name of Power Station		Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 10.09.2025	Unit wise Generation (MW) @ 08:00 Hours of 11.09.2025	Actual Generated of 10.09.2025 (MU)	Gas Supply Data on 10.09.2025	Remarks
A	LTPS	#5	20	19.15	19.11	0.455	Gas Consumption: 0.189306 MMSCMD	GT#6 tripped due to high vibration. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on. STG#8 not running at full load due to absense of mother units.
		#6	20	0.00	0.00	0.000		
		#7	20	0.00	0.00	0.000		
		#8	37.2	8.40	8.40	0.199		
	LTPS Total Generation :			97.20	27.55	27.51	0.654	
B	LRPP	GEG#1 to GEG#7	69.755	66.86	55.37	1.404	Gas consumption: 0.3238685 MMSCMD	GEG#6 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	0.00	0.00	0.000	Total gas consumption: 0.00 MMSCMD	Units are not running (under review for Tan Delta test value)
		#3	15	0.00	0.00	0.000		
		#6	9	0.00	0.00	0.000		
	NTPS Total Generation :			41	0.00	0.00	0.000	
D	NRPP	GT	62.25	56.00	56.00	1.343	Total gas consumption: 0.445536 MMSCMD	Unit#6 SRV issue
		STG	36.15	29.60	29.60	0.706		
	NRPP total Generation:			98.40	85.60	85.60	2.049	
HYDRO								
E	KLHEP	#1	50	50.02	50.03	1.191		
		#2	50	50.35	50.32	1.170		
	KLHEP Total Generation :			100	100.37	100.35		
F	MSHEP ST-1	#1	3	0.00	0.00	0.000		Unit# not running due to low inflow.
		#2	3	0.00	2.10	0.042		
		#3	3	0.00	2.96	0.069		
	MSHEP ST-1 Total Generation :			9	0.00	5.07	0.111	
G	MSHEP ST-2	#1	1.5	0.00	0.00	0.000	U#1 not running due to Amplifier card damage. U#2 not running due to Thrust pad damage.	
		#2	1.5	0.00	0.00	0.000		
		#3	1.5	1.50	1.50	0.035		
	MSHEP ST-2 Total Generation :			4.5	1.50	1.50	0.035	
Total APGCL's(A+B+C+D+E+F+G):			419.855	281.88	275.40	6.613		